

Table 9. PAD District I—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 26	—	1,510	43	-4	20	0	1,549	5	0
Natural Gas Liquids and LRGs	26	46	21	—	112	-14	—	5	1	214
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	23	46	21	—	112	-13	—	5	1	211
Ethane/Ethylene	8	0	0	—	0	0	—	0	0	8
Propane/Propylene	10	52	21	—	111	-12	—	0	1	205
Normal Butane/Butylene	4	-2	(s)	—	1	-2	—	2	(s)	3
Isobutane/Isobutylene	1	-4	0	—	1	(s)	—	3	0	-5
Other Liquids	57	—	244	—	7	6	—	321	2	-22
Other Hydrocarbons/Oxygenates	57	—	20	—	0	(s)	—	75	2	0
Unfinished Oils	—	—	60	—	1	-3	—	89	0	-26
Motor Gasoline Blend. Comp.	(s)	—	164	—	7	9	—	162	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	-4	0	4
Finished Petroleum Products	8	1,901	879	—	2,832	-109	—	—	26	5,703
Finished Motor Gasoline	8	998	339	—	1,612	28	—	—	2	2,928
Reformulated	—	619	197	—	341	-9	—	—	(s)	1,165
Oxygenated	86	(s)	0	—	0	-2	—	—	(s)	88
Other	-78	379	142	—	1,271	38	—	—	1	1,675
Finished Aviation Gasoline	—	(s)	0	—	3	-1	(s)	—	0	4
Jet Fuel	—	108	76	—	468	10	—	—	5	637
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	108	76	—	468	10	—	—	5	637
Kerosene	—	12	2	—	4	-9	—	—	(s)	27
Distillate Fuel Oil	—	442	217	—	662	-129	—	—	4	1,446
0.05 percent sulfur and under	—	194	114	—	394	-30	—	—	1	731
Greater than 0.05 percent sulfur ...	—	248	103	—	268	-99	—	—	4	715
Residual Fuel Oil	—	110	196	—	39	-31	—	—	5	372
Petrochemical Feedstocks ^e	—	13	8	—	3	1	—	—	0	24
Special Naphthas	—	2	2	—	3	(s)	—	—	1	7
Lubricants	—	17	7	—	29	-1	—	—	4	51
Waxes	—	1	1	—	(s)	2	—	—	1	-1
Petroleum Coke	—	54	0	—	0	1	—	—	4	49
Asphalt and Road Oil	—	81	30	—	8	21	—	—	(s)	98
Still Gas	—	60	0	—	0	0	—	—	0	60
Miscellaneous Products	—	2	(s)	—	0	(s)	—	—	(s)	2
Total	118	1,946	2,654	43	2,948	-96	0	1,875	34	5,895

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."